Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2012 (Thousand Barrels per Day)

	Supply					Disposition			
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	6,265			8,909	353	282	15,177	69	0
Not all Occ Blood to the colling for							·		
Natural Gas Plant Liquids and Liquefied Refinery Gases	2,376	-18	856	247		542	429	270	2,220
Pentanes Plus	315	-18		29		-7	167	99	68
Liquefied Petroleum Gases	2,060		856	218		549	262	171	2,152
Ethane/Ethylene			21	0		81	-		904
Propane/Propylene	694		569	172		195	_	145	1,095
Normal Butane/Butylene	183		275	34		281	68	26	118
Isobutane/Isobutylene	221		-9	11		-7	194	-	35
,									
Other Liquids		1,035		1,344	-171	-147	2,228	178	-51
Hydrogen/Oxygenates/Renewables/									
Other Hydrocarbons		1,035		24	100	-30	1,054	135	0
Hydrogen				-	182		182	_	0
Oxygenates (excluding Fuel Ethanol)		64		-	17	0	1	80	0
Renewable Fuels (including Fuel Ethanol)		971		17	-93	-30	869	55	0
Fuel Ethanol ⁵		894		12	-35	-17	844	45	0
Renewable Fuels Except Fuel Ethanol		77		4	-58	-13	26	10	0
Other Hydrocarbons				7	-6	0	1	-	0
Unfinished Oils				657		33	675	-	-51
Motor Gasoline Blend.Comp. (MGBC)		0		663	-271	-149	499	42	0
Reformulated		_		148	87	-50	282	2	0
Conventional		0		515	-358	-100	216	41	0
Aviation Gasoline Blend. Comp				-		0	0	-	0
Finished Petroleum Products		1	18,066	632	362	-153		2,677	16,539
Finished Motor Gasoline		1	8,952	60	306	-20		343	8,996
Reformulated		-	3,061	_	-24	1		_	3,037
Conventional		1	5,890	60	330	-21		343	5,960
Finished Aviation Gasoline			14	0		-3		-	17
Kerosene-Type Jet Fuel			1,468	49		-16		125	1,409
Kerosene			1	0		0		-	1
Distillate Fuel Oil ⁶			4,537	111	57	-93		1,052	3,745
15 ppm sulfur and under ⁷			4,030	89	57	-104		834	3,445
Greater than 15 ppm to 500 ppm sulfur ⁷			120	3	-	2		118	3
Greater than 500 ppm sulfur			387	20		9		100	297
Residual Fuel Oil ⁸			509	251		-42		508	294
Less than 0.31 percent sulfur			25	58		-28		NA	NA
0.31 to 1.00 percent sulfur			64	28		13		NA	NA
Greater than 1.00 percent sulfur			420	164		-27		NA	NA
Petrochemical Feedstocks			334	65		1		_	398
Naphtha for Petro. Feed. Use			214	39		5		-	249
Other Oils for Petro. Feed. Use			120	26		-4		_	150
Special Naphthas			60	21		0		55	25
Lubricants			172	29		2		83	116
Waxes			10	4		0		6	8
Petroleum Coke			852	5		6		475	376
Marketable			624	5		6		475	148
Catalyst			228						228
Asphalt and Road Oil			379	37		13		25	378
Still Gas			699						699
Miscellaneous Products			81	0		-1		5	77
Total	8,641	1,018	18,922	11,132	545	524	17,833	3,194	18,707

⁼ Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIÁ-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

⁼ No Data Reported.

⁼ Not Available.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

4 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

8 Total residual fuel oil ending stokes and stories.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.